

28 March 2018

SUMMARY OF OIL RESERVES AND RESOURCES AS AT 31 DECEMBER 2017

The Board of Directors (the “**Board**”) of Interra Resources Limited (the “**Company**”) wishes to inform shareholders that the Company has commissioned a reputable reservoir evaluation firm, ERC Equipoise Pte Ltd (“**ERCE**”), to prepare Qualified Person’s Reports (“**QPRs**”) with respect to the reserves and resources of the various petroleum concessions of the Company and its subsidiaries (the “**Group**”).

The QPRs have been prepared in accordance with the requirements set out in paragraph 5 of Practice Note 6.3 to the Listing Manual of the Singapore Exchange Securities Trading Limited, and conform to the standards promulgated by the Petroleum Resources Management System (“**SPE-PRMS**”). Results of the QPRs are summarised in the table below and will be included in the annual report of the Company for the financial year ended 31 December 2017.

Summary of Oil Reserves and Resources as at 31 December 2017

Category	Gross (mmstb)	Net (mmstb)	Change (%)	Gross (mmstb)	Net (mmstb)	Change (%)	Gross (mmstb)	Net (mmstb)	Change (%)
Oil Reserves	1P			2P			3P		
Myanmar [^]	7.32	4.39	(6.8)	9.50	5.70	(5.3)	12.18	7.31	(1.1)
Indonesia*	1.70	0.53	657	2.56	0.80	1,043	3.61	1.12	1,500
Oil Contingent Resources	1C			2C			3C		
Myanmar	2.81	1.69	8.3	6.14	3.68	36.8	9.19	5.51	43.5
Indonesia	0.00	0.00	–	0.00	0.00	–	0.00	0.00	–
Oil Prospective Resources	Low Estimate			Best Estimate			High Estimate		
<u>Indonesia</u>									
Unrisked	86	58	0.1	349	235	0.1	1,311	885	0.0
Risked	11	7	4.8	41	28	(0.3)	151	102	0.1

[^] “Change” for Myanmar is with respect to the Summary of Oil Reserves and Resources as at 1 August 2017 as announced on 2 October 2017, which was an update from 31 December 2016.

* Oil reserves of Indonesia are inclusive of an additional indirect interest of which the acquisition was completed on 24 October 2017.

Notes:

- "1P" : Proved
- "2P" : Proved plus probable
- "3P" : Proved plus probable plus possible
- "Change" : Change from the previous update, which also takes into account actual production, expiration or renewal of contracts and changes in effective interests of the Group
- "Gross" : Gross reserves, contingent resources or prospective resources attributable to the contract before the application of contractual terms with the host government

"mmstb" : Million stock tank barrels
 "Net" : Net reserves, contingent resources or prospective resources attributable to the Group before the application of contractual terms with the host government

- (1) Gross reserves refer to 100% of the estimated commercially recoverable hydrocarbons (i.e. after economic cut-offs have been applied) before taking into account the contractual terms with the host government.
- (2) Net reserves attributable to the Group refer to the proportion of gross reserves attributable to the Group's effective interest in the contract. Net reserves do not take into account the contractual terms with the host government and do not represent the Group's actual net entitlement or net economic interest under the contract, which would be lower.
- (3) Gross contingent resources refer to 100% of the estimated hydrocarbons recoverable from the field on an unrisksed basis (i.e. before the application of chance of development factor).
- (4) Net contingent resources attributable to the Group refer to the proportion of gross contingent resources attributable to the Group's effective interest in the contract. Net contingent resources do not take into account the contractual terms with the host government and do not represent the Group's actual net entitlement under the contract, which would be lower.
- (5) Gross prospective resources refer to 100% of the estimated hydrocarbons potentially recoverable from undiscovered accumulations before taking into account the contractual terms with the host government.
- (6) Net prospective resources attributable to the Group refer to the proportion of gross prospective resources attributable to the Group's effective interest in the contract. Net prospective resources do not take into account the contractual terms with the host government and do not represent the Group's actual net entitlement under the contract, which would be lower.
- (7) Unrisksed prospective resources refer to the hydrocarbon quantities estimated from defined viable drilling targets (prospects).
- (8) Risksed prospective resources are computed by applying reasonable geological chance of success to the unrisksed prospective resources.
- (9) The above gross reserves, contingent resources and prospective resources data are compiled from the respective QPRs with an effective date of 31 December 2017 prepared in accordance with the requirements set out in paragraph 5 of Practice Note 6.3 to the Listing Manual and the standards promulgated by SPE-PRMS by:

Name of Qualified Person : Stewart Easton of ERCE
 Professional Society Affiliation/Membership : Society of Petroleum Engineers/4548670
 Date : 28 March 2018

By Order of the Board of Directors of
 INTERRA RESOURCES LIMITED

Marcel Tjia
 Chief Executive Officer

About Interra

Interra Resources Limited, a Singapore-incorporated company listed on SGX Mainboard, is engaged in the business of petroleum exploration and production (E&P). Our E&P activities include petroleum production, field development and exploration. We are positioning ourselves to become a leading regional independent producer of petroleum.